Request of South Carolina Electric & Gas Company for an order authorizing the withdrawal of certain funds from its Storm Damage Reserve Fund to offset those costs incurred in connection with its tree trimming and vegetation management programs for its electric transmission and distribution systems			BEFORE THE PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA COVER SHEET DOCKET NUMBER: 2008 - 416 - E		
(Please type or print					
Submitted by: K. Chad Burgess			SC Bar Number: 69456		
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be filled out comple	elief demanded in	DOCKETING INFOR	MATION (Check all th	mission's Agenda expeditiously	
⊠ Electric		☐ Affidavit	Letter	Request	
Electric/Gas		Agreement	☐ Memorandum	Request for Certification	
Electric/Telecommunications		Answer	☐ Motion	Request for Investigation	
Electric/Water		Appellate Review	Objection	Resale Agreement	
Electric/Water/Telecom.		Application	Petition	Resale Amendment	
Electric/Water/Sewer		Brief	Petition for Reconsider	ration Reservation Letter	
Gas		Certificate	Petition for Rulemakin	ng Response	
Railroad		Comments	Petition for Rule to Show	v Cause Response to Discovery	
Sewer		Complaint	Petition to Intervene	Return to Petition	
Telecommunications		Consent Order	Petition to Intervene Out	of Time Stipulation	
Transportation		☐ Discovery	Prefiled Testimony	Subpoena	
☐ Water		Exhibit	Promotion	☐ Tariff	
☐ Water/Sewer		Expedited Consideration	Proposed Order	Other:	
Administrative Matter		Interconnection Agreement	Protest		
Other:		Interconnection Amendment	Dublisher's Affidavit		
		Late-Filed Exhibit	Report		



K. Chad Burgess Associate General Counsel

chad.burgess@scana.com

January 20, 2011

VIA ELECTRONIC FILING

The Honorable Jocelyn G. Boyd Chief Clerk/Administrator **Public Service Commission of South Carolina** 101 Executive Center Drive (29210) Post Office Drawer 11649 Columbia, South Carolina 29211

RE: Request of South Carolina Electric & Gas Company for an order authorizing the withdrawal of certain funds from its Storm Damage Reserve Fund to offset those costs incurred in connection with its tree trimming and vegetation management programs for its electric transmission and distribution systems

Docket No. 2008-416-E

Dear Ms. Boyd:

The purpose of this letter is to request that the Public Service Commission of South Carolina ("Commission") issue an accounting order, for regulatory accounting purposes, authorizing South Carolina Electric & Gas Company ("SCE&G" or "Company") to withdraw from its Commission-approved Storm Damage Reserve Fund those funds necessary to offset the incremental expenses that will be incurred by the Company in calendar year 2011 to accelerate tree trimming and vegetation management programs for its electric transmission and distribution systems. Specifically, SCE&G requests authorization to withdraw \$1,800,000 from the Storm Damage Reserve Fund during calendar year 2011.

On February 26, 2009, the Commission issued Order No. 2009-87 authorizing SCE&G to withdraw up to a maximum of \$9,000,000 from its Storm Damage Reserve Fund during the 2008-2009 time period to offset incremental costs incurred in connection with the Company's distribution and transmission tree trimming and vegetation management programs. For the two-year period 2008-2009, the Company withdrew a total of \$8,948,614 from the Storm Damage Reserve Fund for tree trimming and vegetation management activities. During that time period, the Company completed approximately 5,045 miles of tree trimming and vegetation management activities along its distribution line routes and 1,242 miles of tree trimming and vegetation management activities along its transmission line routes.

(Continued . . .)

The Honorable Jocelyn G. Boyd January 20, 2011 Page 2

On December 4, 2009, the Commission issued Order No. 2009-845 authorizing SCE&G to withdraw \$6,800,000 from the Storm Damage Reserve Fund to offset the incremental expense incurred by the Company in the calendar year 2010 to accelerate its tree trimming and vegetation management programs for its electric transmission and distribution systems. The Company expects to withdraw \$6,800,000 from the Storm Damage Reserve Fund by December 31, 2010 to complete its planned tree trimming and vegetation management activities along approximately 2,956 miles of distribution line and approximately 618 miles of transmission line in the calendar year 2010. As of June 30, 2010, the Company had completed approximately 1,909 miles of its planned tree trimming and vegetation management activities along its distribution line routes and approximately 215 miles of its planned tree trimming and vegetation management activities along its transmission line routes.

With the authorization granted by the Commission in Order Nos. 2009-87 and 2009-845, SCE&G's Transmission Vegetation Management Program ("TVMP") and its Distribution Vegetation Management Program ("DVMP") are contributing to the improved reliability of the Company's electric system and increasing the system's tolerance to weather related events. Transmission and distribution line clearing initiatives and progress made as a result of the issuance of Order Nos. 2009-87 and 2009-845 include: (i) major movement towards the optimal, five-year vegetation management cycle; (ii) full compliance with NERC-mandated vegetation guidelines; (iii) significant reduction in circuit System Average Interruption Duration Index ("SAIDI"), which is the tracking mechanism used to measure the frequency and duration of power outages; (iv) more miles of vegetation cleared away from power lines and subsequently sprayed to suppress unwanted new vegetation; and (v) ultimately, the potential preservation of the Storm Damage Reserve Fund level by reducing the potential for storm related damages in the future and the need to draw upon the fund. The success of the additional tree trimming and vegetation management activity is evidenced by a 76.18% reduction (as of September 30, 2010) in tree related incidents as measured by SAIDI for the specific circuits cleared in accordance with the vegetation management program specifications in 2008-2009 and an 81.40% reduction (as of September 30, 2010) in tree related incidents as measured by SAIDI for the specific circuits cleared in accordance with the vegetation management program specifications in 2010.

In light of the success of SCE&G's TVMP and DVMP, the Company respectfully requests that the Commission issue an accounting order, for regulatory accounting purposes, authorizing SCE&G to withdraw from its Commission-approved Storm Damage Reserve Fund \$1,800,000. These funds will be used to offset those incremental expenses, defined as expenditures in excess of the level currently provided for in base rates (approximately \$13.2 million), incurred by the Company in calendar year 2011 for tree trimming and vegetation management programs for its electric transmission and distribution systems. SCE&G anticipates that the increased funding for its TVMP and DVMP will provide the Company with an opportunity to reach its goal of placing all its transmission and distribution circuits on the optimal five-year vegetation management cycle by 2011 and thus, further improve the Company's SAIDI rating by reducing vegetation related events.

(Continued . . .)

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The request for relief set forth herein will not involve a change to any of SCE&G's retail rates or prices, or require any change in any Commission rule, regulation or policy. In addition, the issuance of the requested accounting order will not prejudice the right of any party to address this issue in a subsequent general rate case proceeding. Accordingly, neither notice to the public at-large, nor a hearing is required regarding this request.

By copy of this letter, we are serving counsel for the South Carolina Office of Regulatory Staff with the Company's request.

Thank you for your time and consideration. If you have any questions or concerns, please do not hesitate to contact us.

Very truly yours,

K. Chad Burges

KCB/kms

cc: John W. Flitter

Jeffrey M. Nelson, Esquire

(both via electronic mail and First Class U.S. Mail w/enclosure)